



RED RIVER AUTHORITY OF TEXAS



A G E N D A

REGULAR BOARD OF DIRECTORS MEETING

PURSUANT TO THE TEXAS OPEN MEETINGS ACT. Id. § 551.127(c), (e).

Wednesday, July 23, 2025 – 9:00 a.m.

Red River Authority of Texas Administrative Offices
3000 Hammon Road
Wichita Falls, Texas

In compliance with the Texas Open Meetings Act, Chapter 551, Texas Government Code, the Red River Authority of Texas issues this public notice. On Wednesday, July 23, 2025, the Board of Directors of the Red River Authority of Texas (Authority) will meet. The public meeting will be held in the Board Room of the Authority's headquarters located at 3000 Hammon Road, Wichita Falls, Wichita County, Texas at 9:00 a.m. All interested parties are encouraged to attend.

The meeting will be held in person and can be accessed remotely. General public wishing to attend remotely can do so by going to the Zoom Website at the following link:

<https://us02web.zoom.us/j/83508995875?pwd=UTeojx8Q4VEdlMqFTVvCDhatYA7srm.1>

and entering both the **Meeting ID: 835 0899 5875** and **Passcode: 094161**, when prompted.

General public attending the meeting in person and wishing to address the Board must complete a registration form that indicates the agenda item or other topic on which they wish to comment, the speaker's name, address, and other relevant information. Prior to the Call to Order, provide the registration form to the Executive Assistant. Please wait until acknowledged by the Board President or Presiding Officer to speak. Discussion about items not on the agenda will be allowed a three-minute time frame. The Board cannot comment on items not on the agenda or take action other than to place a topic on a future agenda.

If necessary, the Board of Directors may convene into Executive Session under Chapter 551 of the Texas Government Code regarding any item on this agenda. The Board may take final action on any of the executive session matters upon reconvening in open session pursuant to Chapter 551 of the Texas Government Code.

Item One: Call the Meeting to Order, Roll Call, Pledges of Allegiance to the U.S. and Texas Flags, and Invocation.

Item Two: Public Comments to the Board of Directors.

Comments from the general public to members of the board concerning items that are not on the board agenda. As comments from the general public are not posted agenda items, the Texas Open Meetings Act prohibits RRA Board Members and Staff from discussing or responding to these comments during board meetings.

CONSENT AGENDA

Items on the consent agenda will be considered and acted on in one motion.

- Item Three:
- a. Approval of the Minutes of the Regularly Scheduled Board of Directors Meeting Held on April 16, 2025, and Take Any Other Action Deemed Necessary.
 - b. Consider Approval of Directors' Expenses, and Take Any Other Action Deemed Necessary.

REGULAR AGENDA

- Item Four: Consider Adopting Resolution #2025-004, Commending Ms. Mary Lou Bradley and Resolution #2025-008, Mr. Stephen A. Thornhill, for Their Service on the Board of Directors, and Take Any Other Action Deemed Necessary.
- Item Five: Receive an Overview of the Preliminary Fiscal Year 2025-2026 Consolidated Annual Operating Budget from the Controller.
- Item Six: Consider Adopting Resolution No. 2025-009 Approval of Amending Authorized Signers on the TexPool Account, and Take Any Other Action Deemed Necessary.
- Item Seven: Consider Adopting Resolution No. 2025-010, Adopting the New Wholesale Water Rate to be Charged to the City of Chillicothe, Texas, and Take Any Other Action Deemed Necessary.
- Item Eight: Consider Authorizing the Expenditure of Funds from the TWDB Lockett Grant to Cover Engineering Costs and to Advertise for Bids for the RRA Lockett Water Tower and Waterline Replacement Project, and Take Any Other Action Deemed Necessary.
- Item Nine: Receive a Recommendation from the Assistant General Manager to Declare Excess and Obsolete Equipment as Surplus Property for Sale or Disposal, and Take Any Other Action Deemed Necessary.

- Item Ten: Receive a Recommendation from the General Manager, and Consider Approval of Proposed Revisions to the Authority's Pension Plan with TCDRS, and Take Any Other Action Deemed Necessary.
- Item Eleven: Consider Adopting Resolution No. 2025-011, Amending Chapter 1 – General Administration of the Administrative Policy and Procedure Manual to include the Revisions of the Authority's Pension Plan with TCDRS, and Take Any Other Action Deemed Necessary.
- Item Twelve: Consider Authorizing the General Manager to Negotiate and Execute a Supplemental Easement Agreement for the Benefit of Southwestern Electric Power Company in the Amount of \$2,000.00, and Take Any Other Action Deemed Necessary.
- Item Thirteen: Other Business as the Board May Deem Appropriate:
- a. Board Committee Reports
 - b. General Manager's Report
 - c. Assistant General Manager's Report
 - d. Administration Manager's Report
 - e. Controller's Report
- Item Fourteen: Comments from the Directors and Suggestions for Future Agenda Items.
- Item Fifteen: Adjourn Meeting.



RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025

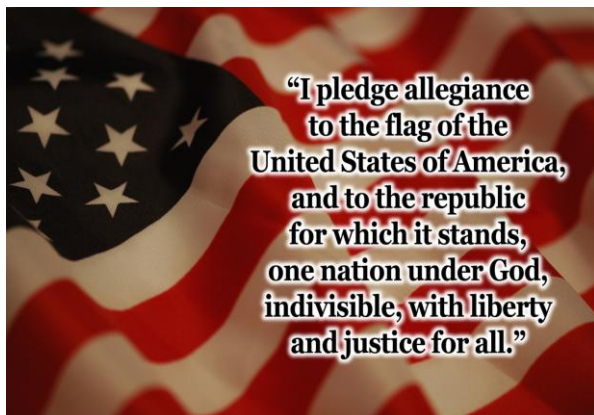


ITEM 1

Call the Meeting to Order, Roll Call, Pledge of Allegiance to the Texas and U.S. Flags, and Invocation

Director Name and Region Representing	In person Attendance Confirmed	Video & Audio Attendance Confirmed	Absent
Jerry Bob, President – Region 2			
Conrad J. Masterson, Vice President – Region 2			
Mary Lou Bradley, Secretary/Treasurer – Region 2			
Tonya Detten, Assistant Secretary – Region 1			
Jerry Dan Davis, Director – Region 1			
Mike Sandefur, – Region 3			
Stephen Thornhill, Director – Region 3			
Joe Ward, Director – Region 3			
Vacant - Region 1			

Quorum? ☐ Yes ☐ No





RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 2

Public Comments to the Board of Directors

General public attending the meeting in person and wishing to address the Board must complete a registration form that indicates the agenda item or other topic on which they wish to comment, the speaker's name, address, and other relevant information. Prior to the Call to Order, provide the registration form to the Executive Assistant. Please wait until acknowledged by the Board President or Presiding Officer to speak. Discussion about items not on the agenda will be allowed a three-minute time frame. The Board cannot comment on items not on the agenda or take action other than to place a topic on a future agenda.



RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 3

CONSENT AGENDA

Items on the consent agenda will be considered and acted on in one motion.

- a. Approval of the Minutes of the Regularly Scheduled Board of Directors Meeting Held on April 16, 2025, and Take Any Other Action Deemed Necessary.
- b. Consider Approval of Directors' Expenses, and Take Any Other Action Deemed Necessary.

Sample Motion:

I move the Board to approve the items on the Consent Agenda, as presented.

Second _____

Vote For _____ Against _____.

RED RIVER AUTHORITY OF TEXAS
Regular Board of Directors Meeting
Meeting Minutes
April 16, 2025

The Red River Authority of Texas Board of Directors held a regularly scheduled meeting on Wednesday, April 16, 2024 at 9:00 a.m. The meeting was held at the Authority's Administrative Offices located at 3000 Hammon Road, Wichita Falls, Texas.

The meeting was open to the public, and the agenda was publicly posted in accordance with Open Meetings Act requirements.

The following directors, staff, and guests were present:

Directors:	Mr. Jerry Bob Daniel, President, Truscott
	Mr. Conrad J. Masterson, Jr., Vice President, Cee Vee – <i>Via Zoom</i>
	Ms. Mary Lou Bradley, Secretary/Treasurer, Memphis
	Ms. Tonya D. Detten, Assistant Secretary, Panhandle
	Mr. Jerry Dan Davis, Wellington – <i>Via Zoom</i>
	Mr. Michael R. Sandefur, Texarkana
	Mr. Stephen Thornhill, Denison – <i>Via Zoom</i>
	Mr. Joe L. Ward, Telephone
Staff:	Mr. Fabian A. Heaney, General Manager
	Mr. Bryan Schaffner, Assistant General Manager
	Ms. Cara Glasscock, Administration Manager
	Mr. Glen Hite, IT Systems Administrator
Guests:	Ms. Erika Aguirre Vasquez, TCDRS Employer Services Representative
	Ms. Amy Campbell, TCDRS Manager of Employer Services

Item One: Call the Meeting to Order, Roll Call, Pledge of Allegiance to the Texas and U.S. Flags and Invocation.

Mr. Daniel called the meeting to order at 8:58 a.m. Ms. Glasscock performed roll call and announced that Mr. Conrad Masterson would be joining via Zoom. Mr. Daniels stated that a quorum of the Board was present. Pledges of allegiance to the United States and Texas Flags were said by all. Mr. Daniel then provided the invocation.

Item Two: Public Comments to the Board of Directors.

There were no public comments to the Board of Directors.

Item Three:

CONSENT AGENDA

Items on the consent agenda will be considered and acted on in one motion.

- a. Approval of the Minutes of the Regularly Scheduled Board of Directors Meeting Held on January 15, 2025, and Take Any Other Action Deemed Necessary.**
- b. Consider Approval of Directors' Expenses, and Take Any Other Action Deemed Necessary.**

Following review of the consent agenda items, Mr. Ward made a motion that the items on the consent agenda be approved, as presented. Ms. Detten seconded the motion, which passed unanimously by a vote of **8 For** and **0 Against**.

Mr. Masterson joined via Zoom at 9:04 a.m.

REGULAR AGENDA

Item Four: Receive a Presentation on the Authority's Pension Plan from Ms. Erika Aguirre Vasquez, TCDRS Employer Services Representative and Ms. Amy Campbell, TCDRS Manager of Employer Services.

Ms. Erika Aguirre Vasquez, TCDRS Employer Services Representative, and Ms. Amy Campbell, TCDRS Manager of Employer Services, provided the Board with a presentation on the current status and potential benefit enhancements of the Authority's Pension Plan.

Item Five: Consider Approval of the Addition of an After-Tax Roth Option to the Deferred Compensation Plan with Security Benefit, including a one-time Plan Amendment Fee of \$250, and Take Any Other Action Deemed Necessary.

Mr. Sandefur made a motion to approve the addition of the after-tax Roth option to the deferred compensation plan with Security Benefit. His motion was seconded by Ms. Detten, and the motion passed by a vote of **8 For** and **0 Against**.

Item Six: Consider Approval of the *Draft 2025 Canadian and Red River Basins Summary Report*, Dependent on Final Comments from the Texas Commission on Environmental Quality, and Take Any Other Action Deemed Necessary.

The Board received an overview from Mr. Dan Medenwaldt, CRP Supervisor, on the Draft 2025 Canadian and Red River Basins Summary Report. He stated that once final comments have been received from the TCEQ, those would be included and submitted with the final report, which is due by May 31, 2025.

Following minor discussion, Ms. Detten made a motion to approve the *Draft 2025 Canadian and Red River Basins Summary Report*, Dependent on Final Comments from the Texas Commission on Environmental Quality. Her motion was seconded by Mr. Davis, and the motion passed by a vote of **8 For** and **0 Against**.

Item Seven: Consider Approval of a Ranked List for Auditing Services Firm to be Utilized for the Next Period of Five Years, and Take Any Other Action Deemed Necessary.

Mr. Heaney provided a brief overview of the Request for Qualifications for an Auditing Services Firm. He noted that only one response was received, which came from the Authority's current auditing firm, Edgin, Parkman, Fleming & Fleming, PC. A brief discussion followed regarding the length of time the firm has served the Authority. Mr. Sandefur made a motion to approve the recommended firm for a five-year term. Mr. Ward seconded the motion, which passed unanimously by a vote of **8 For** and **0 Against**.

Item Eight: Consider Authorizing the General Manager to Execute the Engagement Letters with the Firm of Edgin, Parkman, Fleming and Fleming, P.C. for the Following Procedures:

- a. **Conduct an Audit of the Authority's Records for the Fiscal Year Ending September 30, 2025.**
- b. **Conduct Agreed Upon Procedures Utilized to Prepare an Indirect Cost Accounting Plan for Calendar Year 2026.**

Mr. Sandefur made a motion to authorize the General Manager to execute the engagement letters with Edgin, Parkman, Fleming and Fleming, P.C. to conduct an audit of the Authority's records for the Fiscal Year ending September 30, 2025, and to conduct agreed upon procedures utilized to prepare an Indirect Cost Accounting Plan for Calendar Year 2026. His motion was seconded by Ms. Detten, and the motion passed unanimously by a vote of **8 For** and **0 Against**.

Item Nine: Consider Adopting Resolution No. 2025-003, Amending Chapter 1 - General Administration of the Administrative Policy and Procedure Manual, and Take Any Other Action Deemed Necessary.

Ms. Glasscock provided an overview of the additions and revisions made to the Administrative Policy and Procedure Manual. A brief discussion followed regarding minor updates in the remaining

chapters, primarily related to title changes. Mr. Sandefur made a motion to approve the changes in Chapter 1 as well as all other chapters of the Administrative Policy and Procedure Manual and adopt resolution 2025-003. Mr. Ward seconded the motion, and it passed unanimously with a vote of **8 For** and **0 Against**.

Item Ten: **Consider Adopting Resolution No. 2025-004, Amending the Alcohol and Controlled Substance Policy and Disciplinary Policy in the Safety Program, and Amend the Position Title of Executive Assistant to Administration Manager, and the Position Title of Utility Supervisor to Assistant General Manager, of the Authority's Administrative Policy and Procedure Manual, and Take Any Other Action Deemed Necessary.**

Mr. Sandefur amended the motion to approve all changes to the Administrative Policy and Procedure Manual, including revisions to the Alcohol and Controlled Substance Policy and the Disciplinary Policy within the Safety Program. The amended motion also included updating the position title of Executive Assistant to Administration Manager, and the position title of Utility Supervisor to Assistant General Manager. Mr. Sandefur's motion captured all changes under Resolution 2025-03, so Resolution 2025-04 was not necessary. His motion was seconded by Mr. Ward, which passed unanimously by a vote of **8 For** and **0 Against**.

Item Eleven: **Consider Adopting Resolution No. 2025-005, Clarifying a Power of the General Manager to Negotiate and Execute Contracts, and Take Any Other Action Deemed Necessary.**

Mr. Heaney explained that the proposed change specifically relates to the General Manager's discretion to renegotiate the terms of an existing contract. Following minor discussion, Mr. Davis made a motion to adopt Resolution 2025-005, Clarifying the Power of the General Manager to Negotiate and Execute Contracts. His motion was seconded by Ms. Detten, and the motion passed by a vote of **8 For** and **0 Against**.

Item Twelve: **Consider Adopting Resolution No. 2025-006, Adopting the Strategic Plan for the Red River Authority of Texas 2025-2030, and Take Other Any Action Deemed Necessary.**

Ms. Detten moved to adopt Resolution 2025-006, adopting the Strategic Plan for the Red River Authority of Texas 2025-2030. Mr. Thornhill seconded the motion, and it passed unanimously with a vote of **8 For** and **0 Against**.

Item Thirteen: **Consider Approval of the Texas Water Development Board (TWDB) Grant Escrow Agreement between Red River Authority of Texas and BOKF, NA, and Take Any Other Action Deemed Necessary.**

Mr. Heaney gave a brief overview of the grant escrow agreement between the Authority and BOKF, NA. Mr. Sandefur made a motion of approval for the grant escrow agreement. The motion was seconded by Mr. Ward, and it passed unanimously with a vote of **8 For** and **0 Against**.

Item Fourteen: Consider Adopting Resolution No. 2025-007, Appointing Mr. Fabian Heaney as the Designated Representative of the Authority to Execute the Funding Agreement with the Texas Water Development Board (TWDB), and Take Any Other Action Deemed Necessary.

Mr. Sandefur moved to adopt Resolution 2025-007, appointing Mr. Fabian Heaney as the designated representative of the Authority to execute the funding agreement with the Texas Water Development Board (TWDB). Mr. Davis seconded the motion, and it passed unanimously with a vote of **8 For** and **0 Against**.

Item Fifteen: Consider Authorizing Acceptance of the City of Estelline Franchise Agreement, and Take Any Other Action Deemed Necessary.

Mr. Heaney briefly explained the franchise agreement with the city of Estelline. Ms. Detten made a motion to authorize the acceptance of the City of Estelline Franchise agreement. The motion was seconded by Mr. Thornhill, and it passed unanimously with a vote of **8 For** and **0 Against**.

Item Sixteen: Other Business as the Board May Deem Appropriate:

a. Board Committee Reports

There were no Board Committee updates.

b. General Manager's Report

Mr. Heaney provided a brief update on the budget status, funding, and GMIWA initiating Stage 4 of their Drought Contingency Plan.

c. Assistant General Manager's Report

Mr. Schaffner provided an update on the Utility Division.

d. Administration Manager's Report

Ms. Glasscock provided an administrative update.

e. Financial Report by the Controller

There were no significant changes or updates to report.

Item Seventeen: Comments from the Directors and/or Suggestions for Future Agenda Items.

There were no comments from the Directors or suggestions for future agenda items.

Item Eighteen: Adjourn Meeting.

Ms. Detten made a motion to adjourn the meeting at 11:49 a.m. Her motion was seconded by Mr. Thornhill, and the motion passed unanimously by a vote of **8 For** and **0 Against**.

Mary Lou Bradley
Secretary

Jerry Bob Daniel
President



RED RIVER AUTHORITY OF TEXAS

Board of Directors Meeting Summarized Statement of Expenses April 16, 2025



			TOTAL
Mary Lou Bradley			
	Lodging	123.05	
		<u>123.05</u>	
Jerry Bob Daniel			
Director Fees	1 Days @ \$150/Day	150.00	
	200 Miles at .70/Mile	140.00	
	Meal	11.62	
	Lodging	126.50	
		<u>428.12</u>	
Tonya D. Detten			
Director Fees	1 Days @ \$150/Day	150.00	
	460 Miles at .70/Mile	322.00	
	Lodging	126.50	
		<u>598.50</u>	
Conrad J. Masterson, Jr.			
Director Fees	1 Day @ \$150/Day	150.00	
		<u>150.00</u>	
Stephen A. Thornhill			
Director Fees	1 Day @ \$150/Day	150.00	
		<u>150.00</u>	
Jerry D. Daivs			
Director Fees	1 Day @ \$150/Day	150.00	
		<u>150.00</u>	
Michael Sandefur			
Director Fees	1 Days @ \$150/Day	150.00	
	504 Miles at .70/Mile	352.80	
	Meal	107.19	
	Lodging	126.50	
		<u>736.49</u>	
Joe L. Ward			
Director Fees	1 Day @ \$150/Day	150.00	
	310 Miles at .70/Mile	217.00	
		<u>367.00</u>	
TOTAL DIRECTOR EXPENSES			<u><u>2,703.16</u></u>



**RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025**



ITEM 4

Consider Resolution #2025-004, Commending Ms. Mary Lou Bradley and Resolution #2025-008 Mr. Stephen A. Thornhill for Their Service on the Board of Directors, and Take Any Other Action Deemed Necessary

Ms. Bradley was appointed to the Board, representing Region 2, from December 6, 2018 until August 11, 2025. The Board will recognize her service by adopting a Commending Resolution #2025-004, accompanied by a plaque acknowledging her service to the Authority.

Mr. Thornhill was appointed to the Board, representing Region 3, from September 5, 2014 until August 11, 2025. The Board will recognize his service by adopting a Commending Resolution #2025-008, accompanied by a plaque acknowledging his service to the Authority.

Sample Motion:

I move the Board to adopt Resolution #2025-004, Commending Ms. Mary Lou Bradley and Resolution #2025-008, Commending Mr. Stephen A. Thornhill for their faithful and unwavering service on the Board of Directors of the Red River Authority of Texas.

Second _____

Vote For _____ Against _____.



RED RIVER AUTHORITY OF TEXAS



RESOLUTION #2025-004

STATE OF TEXAS §

COUNTY OF WICHITA §

A Resolution of the Board of Directors of the Red River Authority of Texas commending **Mary Lou Bradley** for her outstanding and dedicated service as a Member of this Board.

WHEREAS, the Authority was created in 1959 by Acts of the 56th Legislature as a political subdivision of the State under Article XVI, Section 59 of the Texas Constitution; and

WHEREAS, the Authority's Enabling Legislation, Article 8280-228, Section 22, VATCS and Section 7(b), of the By-Laws requires the Board of Directors to promulgate rules, regulations and policies to govern the general conducts of its business activities; and

WHEREAS, **Mary Lou Bradley** has faithfully executed her official capacity as Director from December 6, 2019, to August 11, 2025;

NOW THEREFORE BE IT RESOLVED by this Board of Directors that **Mary Lou Bradley** be duly honored and recognized this day for her outstanding leadership contribution toward fulfilling the Legislative Charges made to the Authority by the State of Texas.

PASSED, APPROVED AND ADOPTED this the 23rd day of July, **2025**, at a regular meeting of the Red River Authority of Texas Board of Directors with a vote of _____ **For** and _____ **Against**.

Jerry Bob Daniel
President

Conrad J. Masterson, Jr.
Vice President



RED RIVER AUTHORITY OF TEXAS



RESOLUTION #2025-008

STATE OF TEXAS §

COUNTY OF WICHITA §

A Resolution of the Board of Directors of the Red River Authority of Texas commending **Stephen A. Thornhill** for his outstanding and dedicated service as a Member of this Board.

WHEREAS, the Authority was created in 1959 by Acts of the 56th Legislature as a political subdivision of the State under Article XVI, Section 59 of the Texas Constitution; and

WHEREAS, the Authority's Enabling Legislation, Article 8280-228, Section 22, VATCS and Section 7(b), of the By-Laws requires the Board of Directors to promulgate rules, regulations and policies to govern the general conducts of its business activities; and

WHEREAS, **Stephen A. Thornhill** has faithfully executed his official capacity as Director from September 5, 2014, to August 11, 2025;

NOW THEREFORE BE IT RESOLVED by this Board of Directors that **Stephen A. Thornhill** be duly honored and recognized this day for his outstanding leadership contribution toward fulfilling the Legislative Charges made to the Authority by the State of Texas.

PASSED, APPROVED AND ADOPTED this the 23rd day of July, **2025**, at a regular meeting of the Red River Authority of Texas Board of Directors with a vote of _____ **For** and _____ **Against**.

Jerry Bob Daniel
President

Conrad J. Masterson, Jr.
Vice President



RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 5

**Receive an Overview of the Preliminary Fiscal Year 2025-2026
Consolidated Annual Operating Budget from the Controller.**

RED RIVER AUTHORITY OF TEXAS

DRAFT CONSOLIDATED ANNUAL OPERATING BUDGET FISCAL YEAR 2025-2026

Schedule of Combined Divisions

	FY 2024-2025 Budgeted	FY 2024-2025 Current YTD	FY 2024-2025 Projected EOY	FY 2025-2026 Budgeted
Revenues:				
General Services Division	\$ 402,060	\$ 159,223	\$ 241,591	\$ 608,074
Environmental Services Division	1,158,486	609,983	1,086,349	1,050,000
Communications Division	153,230	39,068	153,785	139,000
Utility Division	10,500,264	4,685,746	8,557,050	8,692,413
Total Revenues	12,214,040	5,494,020	10,038,775	10,489,487
Expenses:				
General Services Division	1,567,598	696,287	1,193,636	1,646,363
Environmental Services Division	1,154,838	621,244	1,064,990	1,060,461
Communications Division	15,589	9,682	16,598	16,337
Utility Division	7,793,665	4,033,948	7,118,540	7,307,878
Total Expenses	10,531,690	5,361,162	9,393,764	10,031,039
Excess or (deficit)	\$ 1,682,350	\$ 132,858	\$ 645,011	\$ 458,448

RED RIVER AUTHORITY OF TEXAS

DRAFT CONSOLIDATED ANNUAL OPERATING BUDGET FISCAL YEAR 2025-2026

Schedule of Combined Divisions

	FY 2024-2025 Budgeted	FY 2024-2025 Current YTD	FY 2024-2025 Projected EOY	FY 2025-2026 Budgeted
Operating revenues:				
Water and sewer sales	\$ 8,402,357	\$ 4,303,121	\$ 7,901,121	\$ 8,115,000
Charges for materials and services	1,485,046	625,926	1,200,491	1,494,013
Administrative fee income	-	-	-	-
Grant Revenue	1,476,000	-	-	-
Other income	441,394	201,754	345,865	349,000
Total operating revenues:	11,804,798	5,130,802	9,447,476	9,958,013
Operating expenses:				
Water purchases	1,523,454	725,512	1,243,735	1,255,000
Personnel services	4,017,285	1,907,552	3,504,651	3,741,181
Administrative costs	184,527	112,523	192,896	202,300
Utilities, supplies and maintenance	2,038,993	1,116,557	1,914,098	1,959,111
Insurance	148,139	151,109	259,045	285,473
Automobile and travel	503,204	271,374	465,213	472,350
Professional and directors fees	290,114	43,943	75,330	360,600
Research expense	-	-	-	-
Bad debt	54,965	21,609	37,044	40,000
Total operating expenses:	8,760,681	4,350,179	7,692,012	8,316,016
Operating income (loss) before deprec.	3,044,117	780,623	1,755,465	1,641,997
Depreciation	(1,263,900)	(716,836)	(1,228,861)	(1,203,523)
Operating income (loss)	1,780,217	63,787	526,604	438,474
Non-operating revenues (expenses):				
Interest income	409,242	359,439	616,180.63	531,474
Gain on sale of assets	-	3,780	6,480	-
Interest expense	(473,045)	(275,853)	(472,891)	(480,000)
Allocated Administrative Fees	(34,064)	(18,294)	(31,362)	(31,500)
	(97,866)	69,071	118,408	19,974
Income (loss) before operating transfers	1,682,350	132,858	645,011	458,448
Operating transfers in (out)	-	-	-	-
Net income (loss)	\$ 1,682,350	\$ 132,858	\$ 645,011	\$ 458,448

RED RIVER AUTHORITY OF TEXAS

DRAFT CONSOLIDATED ANNUAL OPERATING BUDGET FISCAL YEAR 2025-2026

Schedule By Division

GENERAL SERVICES DIVISION 011

	FY 2024-2025 Budgeted	FY 2024-2025 Current YTD	FY 2024-2025 Projected EOY	FY 2025-2026 Budgeted	Percent Change
Operating revenues:					
Water and sewer sales	-	-	-	-	0.00%
Charges for materials and services	208,098	-	-	335,213	61.08%
Administrative fee income	-	-	-	-	0.00%
Grant Revenue	-	-	-	-	0.00%
Other income (RWPG)	-	2,970	5,092	5,000	100.00%
Total operating revenues:	208,098	2,970	5,092	340,213	
Operating expenses:					
Water purchases	-	-	-	-	0.00%
Personnel services	974,321	446,906	766,125	925,000	-5.06%
Administrative costs	48,679	46,299	79,370	80,000	64.34%
Utilities, supplies and maintenance	173,006	99,887	171,235	171,853	-0.67%
Insurance	27,539	25,795	44,221	48,643	76.63%
Automobile and travel	16,344	12,385	21,231	22,800	39.50%
Professional and directors fees	289,708	42,998	73,710	359,000	23.92%
Research expense	-	-	-	-	0.00%
Bad debt	-	-	-	-	0.00%
Total operating expenses:	1,529,598	674,271	1,155,892	1,607,296	
Operating income (loss) before deprec.	(1,321,500)	(671,300)	(1,150,800)	(1,267,083)	
Depreciation	(38,000)	(22,017)	(37,743)	(39,067)	2.81%
Operating income (loss)	(1,359,500)	(693,317)	(1,188,544)	(1,306,150)	
Non-operating revenues (expenses):					
Interest income	193,962	156,252	267,861	267,861	38.10%
Gain on sale of assets	-	-	-	-	0.00%
Interest expense	-	-	-	-	0.00%
Allocated Administrative Fees	-	-	-	-	0.00%
	193,962	156,252	267,861	267,861	
Income (loss) before operating transfers	(1,165,538)	(537,065)	(920,682)	(1,038,289)	
Operating transfers in (out)	-	-	-	-	
Net income (loss)	(1,165,538)	(537,065)	(920,682)	(1,038,289)	-10.92%
Main Office Maintenance and Improvements					35,000
ArcGIS Software Upgraded, annual subscription					6,000
Computers and associated equipment					12,000
Office 365 New Annual Subscription					11,000
Office 365 Government cloud implementation					12,000
RRA's retirement contribution					(49,131)
Subtotal:					26,869
Net Income less budget line items:					(1,065,158)

RED RIVER AUTHORITY OF TEXAS

DRAFT CONSOLIDATED ANNUAL OPERATING BUDGET FISCAL YEAR 2025-2026

Schedule By Division

ENVIRONMENTAL SERVICES DIVISION 079

	FY 2024-2025 Budgeted	FY 2024-2025 Current YTD	FY 2024-2025 Projected EOY	FY 2025-2026 Budgeted	Percent Change
Operating revenues:					
Water and sewer sales	-	-	-	-	0.00%
Charges for materials and services	1,155,448	610,013	1,086,400	1,050,000	-9.13%
Administrative fee income	-	-	-	-	0.00%
Grant Revenue	-	-	-	-	0.00%
Other income (CRP)	-	(30)	(51)	-	0.00%
Total operating revenues:	1,155,448	609,983	1,086,349	1,050,000	
Operating expenses:					
Water purchases	-	-	-	-	0.00%
Personnel services	506,758	294,112	504,193	470,181	-7.22%
Administrative costs	22,689	7,494	12,847	14,150	-37.64%
Utilities, supplies and maintenance	559,992	270,282	463,341	488,000	-12.86%
Insurance	20,147	16,208	27,786	30,800	52.88%
Automobile and travel	20,845	18,964	32,510	33,300	59.75%
Professional and directors fees	407	330	566	600	100.00%
Research expense	-	-	-	-	0.00%
Bad debt	-	-	-	-	0.00%
Total operating expenses:	1,130,838	607,391	1,041,242	1,037,031	
Operating income (loss) before deprec.	24,610	2,592	45,107	12,969	
Depreciation	(24,000)	(13,853)	(23,749)	(23,430)	-2.38%
Operating income (loss)	610	(11,261)	21,358	(10,461)	
Non-operating revenues (expenses):					
Interest income	3,038	-	-	-	0.00%
Gain on sale of assets	-	-	-	-	0.00%
Interest expense	-	-	-	-	0.00%
Allocated Administrative Fees	-	-	-	-	0.00%
	3,038	-	-	-	
Income (loss) before other revenues	3,648	(11,261)	21,358	(10,461)	
Grant revenue for asset purchases	-	-	-	-	
Net income (loss)	3,648	(11,261)	21,358	(10,461)	-386.75%
				RRA's retirement contribution	(23,230)
				Trilogoy Fluorometer	8,951
				Seal BD50 Block Digestion System	8,830
				Subtotal:	(5,449)
				Net Income less budget line items:	(5,012)

RED RIVER AUTHORITY OF TEXAS

DRAFT CONSOLIDATED ANNUAL OPERATING BUDGET FISCAL YEAR 2025-2026

Schedule By Division

COMMUNICATIONS DIVISION 081

	FY 2024-2025 Budgeted	FY 2024-2025 Current YTD	FY 2024-2025 Projected EOY	FY 2025-2026 Budgeted	Percent Change
Operating revenues:					
Water and sewer sales	-	-	-	-	0.00%
Charges for materials and services	110,000	1,860	90,000	93,000	-15.45%
Administrative fee income	-	-	-	-	0.00%
Grant Revenue	-	-	-	-	0.00%
Other income	-	-	-	-	0.00%
Total operating revenues:	110,000	1,860	90,000	93,000	
Operating expenses:					
Water purchases	-	-	-	-	0.00%
Personnel services	-	-	-	-	0.00%
Administrative costs	-	-	-	-	0.00%
Utilities, supplies and maintenance	13,452	8,466	14,513	14,700	9.28%
Insurance	237	147	253	330	39.23%
Automobile and travel	-	-	-	-	0.00%
Professional and directors fees	-	-	-	-	0.00%
Research expense	-	-	-	-	0.00%
Bad debt	-	-	-	-	0.00%
Total operating expenses:	13,689	8,613	14,765	15,030	
Operating income (loss) before deprec.	96,311	(6,753)	75,235	77,970	
Depreciation	(1,900)	(1,069)	(1,832)	(1,307)	-31.21%
Operating income (loss)	94,411	(7,822)	73,402	76,663	
Non-operating revenues (expenses):					
Interest income	43,230	37,208	63,785	46,000	6.41%
Gain on sale of assets	-	-	-	-	0.00%
Interest expense	-	-	-	-	0.00%
Allocated Administrative Fees	-	-	-	-	0.00%
	43,230	37,208	63,785	46,000	
Income (loss) before operating transfers	137,641	29,386	137,188	122,663	
Operating transfers in (out)	-	-	-	-	
Net income (loss)	137,641	29,386	137,188	122,663	-10.88%

RED RIVER AUTHORITY OF TEXAS

DRAFT CONSOLIDATED ANNUAL OPERATING BUDGET FISCAL YEAR 2025-2026

Schedule By Division

UTILITY DIVISION 11-22

	FY 2024-2025 Budgeted	FY 2024-2025 Current YTD	FY 2024-2025 Projected EOY	FY 2025-2026 Budgeted	Percent Change
Operating revenues:					
Water and sewer sales	8,402,357	4,303,121	7,901,121	8,115,000	-3.42%
Charges for materials and services	11,500	14,053	24,091	15,800	37.39%
Administrative fee income (Late Fees)	-	-	-	-	0.00%
Grant Revenue	1,476,000	-	-	-	0.00%
Other income	441,394	198,814	340,824	344,000	-22.07%
Total operating revenues:	10,331,252	4,515,988	8,266,036	8,474,800	
Operating expenses:					
Water purchases	1,523,454	725,512	1,243,735	1,255,000	-17.62%
Personnel services	2,536,206	1,166,533	2,234,333	2,346,000	-7.50%
Administrative costs	113,159	58,730	100,680	108,150	-4.43%
Utilities, supplies and maintenance	1,292,543	737,922	1,265,009	1,284,558	-0.62%
Insurance	100,216	108,958	186,785	205,700	100.00%
Automobile and travel	466,014	240,025	411,471	416,250	-10.68%
Professional and directors fees	-	615	1,054	1,000	100.00%
Research expense	-	-	-	-	0.00%
Bad debt	54,965	21,609	37,044	40,000	-27.23%
Total operating expenses:	6,086,556	3,059,904	5,480,112	5,656,658	
Operating income (loss) before deprec.	4,244,695	1,456,084	2,785,924	2,818,142	
Depreciation	(1,200,000)	(679,897)	(1,165,537)	(1,139,719)	-5.02%
Operating income (loss)	3,044,695	776,187	1,620,387	1,678,422	
Non-operating revenues (expenses):					
Interest income	169,012	165,978	284,534	217,613	28.76%
Gain on sale of assets	-	3,780	6,480	-	0.00%
Interest expense	(473,045)	(275,853)	(472,891)	(480,000)	1.47%
Allocated Administrative Fees	(34,064)	(18,294)	(31,362)	(31,500)	-7.53%
	(338,097)	(124,390)	(213,239)	(293,887)	
Income (loss) before operating transfers	2,706,598	651,798	1,407,148	1,384,535	
Transfers	-	-	-	-	
Loss on Abandonment	-	-	-	-	
Net income (loss)	2,706,598	651,798	1,407,148	1,384,535	-48.85%

RRA's retirement contribution	(124,996)
Replacement of three vehicles	200,000
Excavator	130,000
UTV or ATV	18,000
Construction Lockable Storage	6,000
Rock/ Gravel Main Office Equipment Parking	10,000
SCADA System Expansion and Improvements	50,000
GIS Mapping	60,000
GIS Mapping Data Collection Equipment	12,000
Master Meter Replacement	50,000
LAS System Components	50,000
Carey System Improvements	119,000
-	-
Subtotal:	580,004
Net Income less budget line items:	804,532

Red River Authority of Texas
Profit and Loss by Class
ROUGH DRAFT 25/26 BUDGET PROPOSAL

	General	ESD	Comm	UD	Total
Income					
509-326 Grant Revenue*	-	-	-	-	\$ -
510-320 Management Fees	-	-	-	-	\$ -
528-352 Interest Income - Leases	-	-	-	-	\$ -
Charges For Materials & Service					
501-300 Admin & Overhead	-	-	-	-	\$ -
511-324 Contract Income (CRP / RWPG)#	335,213	380,000	-	-	\$ 715,213
511-343 Contract Rental	-	-	93,000	15,800	\$ 108,800
511-344 Lab Services	-	670,000	-	-	\$ 670,000
Total Charges For Materials & Service	335,213	1,050,000	93,000	15,800	\$ 1,494,013
Other Income					
500-313 Trash	-	-	-	81,000	\$ 81,000
503-314 Tap Fees	-	-	-	48,000	\$ 48,000
503-318 Line Extensions	-	-	-	-	\$ -
504-315 Connect Fees	-	-	-	95,000	\$ 95,000
505-316 Bad Debt Collected	-	-	-	-	\$ -
507-355 Convenience Fees Received	-	-	-	-	\$ -
507-356 Miscellaneous Income	5,000	-	-	120,000	\$ 125,000
511-342 Equipment Rental	-	-	-	-	\$ -
Total Other Income	5,000	-	-	344,000	\$ 349,000
Water & Sewer Sales					
500-311 Water Sales	-	-	-	8,000,000	\$ 8,000,000
500-312 Sewer Sales	-	-	-	115,000	\$ 115,000
Total Water & Sewer Sales	-	-	-	8,115,000	\$ 8,115,000
Total Income	340,213	1,050,000	93,000	8,474,800	\$ 9,958,013
Gross Profit	340,213	1,050,000	93,000	8,474,800	\$ 9,958,013
Expenses					
602-455 Registration Fees	-	-	-	-	\$ -
604-473 Bad Debt	-	-	-	40,000	\$ 40,000
607-467 CRP Water Quality Study	-	-	-	-	\$ -
615-423 Casualty Loss	-	-	-	-	\$ -
625-478 Operating Transfer Out	-	-	-	-	\$ -
660-460 Theft Loss	-	-	-	-	\$ -
670-500 Abandonment Expense	-	-	-	-	\$ -
680-481 Inventory Expense	-	-	-	-	\$ -
Administrative Costs					
602-426 Continuing Education	11,700	-	-	11,300	\$ 23,000
602-427 Licensing & Fees	-	-	-	9,000	\$ 9,000
602-441 Telephone	9,400	500	-	14,000	\$ 23,900
602-445 Office Rent	-	-	-	-	\$ -
602-447 Postage	8,300	12,000	-	50	\$ 20,350
602-456 Membership Fees	17,700	650	-	3,600	\$ 21,950
602-457 Subscription Renewal	5,800	-	-	-	\$ 5,800
602-462 Abandonments	-	-	-	-	\$ -
602-473 Trash Reimbursement	-	-	-	70,000	\$ 70,000
602-475 Credit Card Processing Fees	-	-	-	-	\$ -
602-477 Miscellaneous Expense	24,300	-	-	200	\$ 24,500
602-482 CRP/RWPG Communications	2,800	1,000	-	-	\$ 3,800
602-487 CRP/RWPG Training	-	-	-	-	\$ -
Total Administrative Costs	80,000	14,150	-	108,150	\$ 202,300
Automobile & Travel					
606-431 Vehicle Maintenance	8,000	16,000	-	192,000	\$ 216,000
606-458 Travel Expenses	5,800	1,300	-	33,250	\$ 40,350
606-472 Crp Travel Expense	-	11,000	-	-	\$ 11,000
606-480 Fuel Expense	9,000	5,000	-	191,000	\$ 205,000
Total Automobile & Travel	22,800	33,300	-	416,250	\$ 472,350
Insurance					
601-461 General Insurance	48,643	30,800	330	205,700	\$ 285,473
Total Insurance	48,643	30,800	330	205,700	\$ 285,473
Personnel Services					
600-410 Net Pension Obligation Long Term	-	-	-	-	\$ -
600-411 Salaries	680,449	354,080	-	1,730,395	\$ 2,764,924
600-412 FICA	50,332	30,000	-	127,893	\$ 208,225
600-413 Retirement	49,131	23,230	-	124,996	\$ 197,357
600-414 Employee Insurance	143,799	61,612	-	359,170	\$ 564,581
600-415 Texas Unemployment	1,289	1,260	-	3,546	\$ 6,095
600-459 Contract Labor	-	-	-	-	\$ -
Total Personnel Services	925,000	470,182	-	2,346,000	\$ 3,741,182
Professional & Director Fees					
609-451 Legal Fees	3,000	-	-	-	\$ 3,000
609-452 Accounting & Audit	58,300	-	-	-	\$ 58,300

Red River Authority of Texas
Profit and Loss by Class
ROUGH DRAFT 25/26 BUDGET PROPOSAL, continued

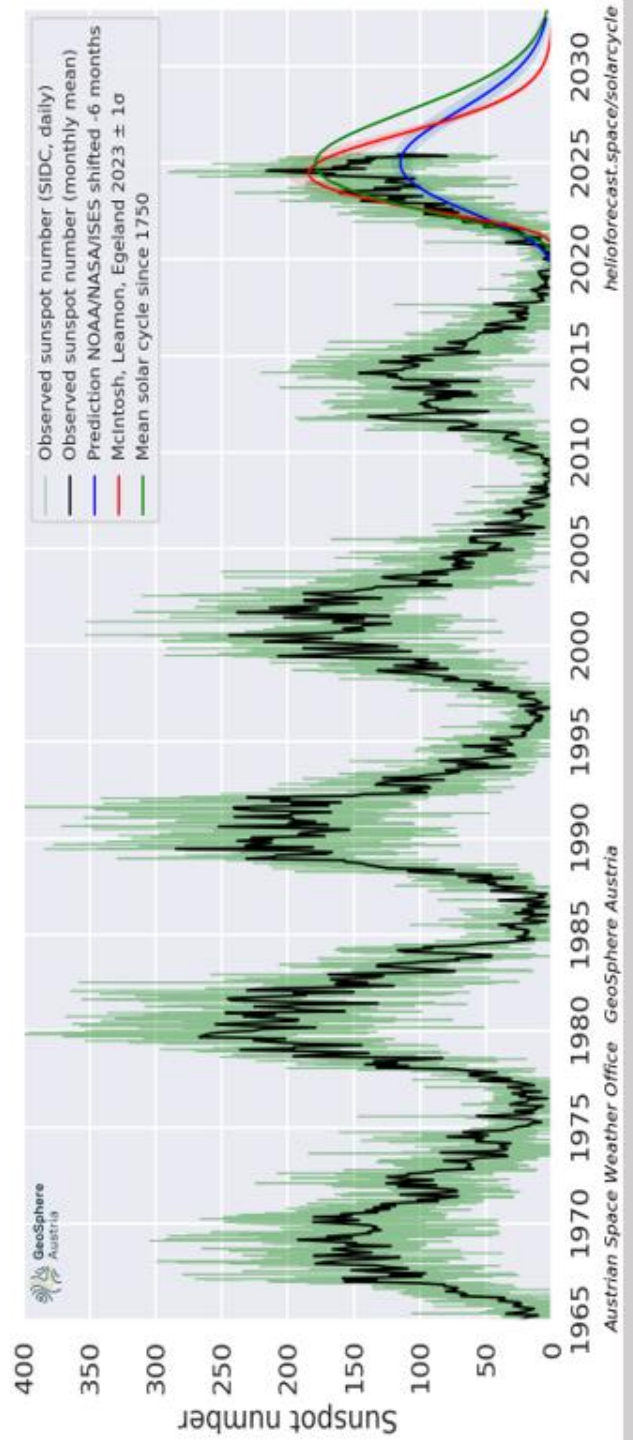
	General	ESD	Comm	UD	Total
Professional & Director Fees, continued					
609-453 Sunset Review Fee(s)	-	-	-	-	\$ -
609-455 D/P Programming	-	-	-	-	\$ -
609-457 Board Of Directors	9,875	-	-	-	\$ 9,875
609-475 Consultant Fees	225	-	-	-	\$ 225
609-476 CRP/RWPG Consultant Fees	285,000	-	-	-	\$ 285,000
609-484 CRP/RWPG Public Meetings	-	-	-	-	\$ -
609-491 Meeting Expense	2,600	600	-	1,000	\$ 4,200
Total Professional & Director Fees	359,000	600	-	1,000	\$ 360,600
Utilities, Supplies & Maintenance					
603-401 Sewer Lab Fees	-	-	-	23,000	\$ 23,000
603-402 Sewer S/M	-	-	-	9,300	\$ 9,300
603-403 Electricity Sewer	-	-	-	5,700	\$ 5,700
603-404 Chemicals Sewer	-	-	-	-	\$ -
603-405 Regulatory Fees Sewer	-	-	-	4,900	\$ 4,900
603-406 Sewer	-	-	-	-	\$ -
603-418 RWPG Office Supplies	200	-	-	-	\$ 200
603-419 D/P Supp & Support	66,200	-	-	6,100	\$ 72,300
603-420 Equipment S/M	-	5,000	-	146,500	\$ 151,500
603-421 Office Supp	9,500	-	-	7,500	\$ 17,000
603-422 Brice Lesley S/M	-	-	-	2,600	\$ 2,600
603-423 Supplies & Maintenance	73,168	137,500	13,000	705,000	\$ 928,668
603-424 Triangle Brick S/M	-	-	-	-	\$ -
603-425 CRP/RWPG S/M	-	5,000	-	-	\$ 5,000
603-430 Communications WW	-	-	-	-	\$ -
603-431 RWPG Lab Fees	-	-	-	-	\$ -
603-432 CCP Lab Fees	-	-	-	-	\$ -
603-433 CRP Lab Fees	-	200,000	-	-	\$ 200,000
603-434 Investigative Lab Fees	-	-	-	-	\$ -
603-435 Regulatory Fees	-	6,000	-	55,000	\$ 61,000
603-441 Telephone	-	-	-	-	\$ -
603-442 Electricity	12,385	-	1,700	210,258	\$ 224,343
603-445 Water Utilities	5,000	-	-	600	\$ 5,600
603-446 Gas Utilities	5,400	-	-	3,100	\$ 8,500
603-448 Lab Fees	-	93,000	-	55,000	\$ 148,000
603-450 CRP Marine Expense	-	1,500	-	-	\$ 1,500
603-470 Chemicals	-	40,000	-	50,000	\$ 90,000
603-486 CRP/RWPG Computer Usage	-	-	-	-	\$ -
Total Utilities, Supplies & Maintenance	171,853	488,000	14,700	1,284,558	\$ 1,959,111
Water Purchases					
605-427 Sewer Purchases	-	-	-	15,000	\$ 15,000
605-443 Water Purchases	-	-	-	1,240,000	\$ 1,240,000
Total Water Purchases	-	-	-	1,255,000	\$ 1,255,000
Total Expenses	1,607,296	1,037,032	15,030	5,656,658	\$ 8,316,016
Net Operating Income	(1,267,083)	12,969	77,970	2,818,142	\$ 1,641,997
Other Income					
523-323 Gain On Sales	-	-	-	-	\$ -
523-324 Gain On Insurance Proceeds	-	-	-	-	\$ -
527-357 Transfer In	-	-	-	-	\$ -
528-324 Bond Proceed Interest	-	-	-	50,000	\$ 50,000
528-325 Bond I&S Interest	-	-	-	14,000	\$ 14,000
528-351 Interest Income	267,861	-	46,000	153,613	\$ 467,474
Total Other Income	267,861	-	46,000	217,613	\$ 531,474
Other Expenses					
608-471 Interest Expense	-	-	-	480,000	\$ 480,000
610-474 Depreciation	39,067	23,430	1,307	1,139,719	\$ 1,203,523
Allocated General Expenses					
602-453 Admin Fees	-	-	-	31,500	\$ 31,500
Total Allocated General Expenses	39,067	23,430	1,307	1,619,719	\$ 1,683,523
Total Other Expenses	39,067	23,430	1,307	1,651,219	\$ 1,715,023
Net Other Income	228,794	(23,430)	44,693	(1,433,606)	\$ (1,183,549)
Net Income	(1,038,289)	(10,461)	122,663	1,384,536	\$ 458,448

**EPA Federal Grant*

#RWP estimated and remaining CRP contract

The final budget will contain line-item capital expenses listed per division to be subtracted from income, except bond project items.

Wichita Falls Annual Precipitation (Inches)





RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 6

Consider Adopting Resolution No. 2025-009 Approval of Amending Authorized Signers on the TexPool Account, and Take Any Other Action Deemed Necessary.

With the recent changes in staffing, it is necessary to update the list of individuals authorized to access and conduct transactions on behalf of the Authority through its TexPool investment account. This item seeks Board approval to remove former authorized signers who are no longer employed by the Authority and to add current staff members to ensure continuity of operations and compliance with financial procedures.

Sample motion:

I move the Board to approve amending the authorized signers on the TexPool account.

Second _____

Vote for _____ against _____.

Resolution Amending Authorized Representatives



Please complete this form to amend or designate Authorized Representatives. *This document supersedes all prior Authorized Representative forms.*

* Required Fields

1. Resolution

WHEREAS,

Participant Name*

_____|_____|_____|_____|_____|

Location Number*

("Participant") is a local government of the State of Texas and is empowered to delegate to a public funds investment pool the authority to invest funds and to act as custodian of investments purchased with local investment funds; and

WHEREAS, it is in the best interest of the Participant to invest local funds in investments that provide for the preservation and safety of principal, liquidity, and yield consistent with the Public Funds Investment Act; and

WHEREAS, the Texas Local Government Investment Pool ("TexPool / Texpool Prime"), a public funds investment pool, were created on behalf of entities whose investment objective in order of priority are preservation and safety of principal, liquidity, and yield consistent with the Public Funds Investment Act.

NOW THEREFORE, be it resolved as follows:

- A. That the individuals, whose signatures appear in this Resolution, are Authorized Representatives of the Participant and are each hereby authorized to transmit funds for investment in TexPool / TexPool Prime and are each further authorized to withdraw funds from time to time, to issue letters of instruction, and to take all other actions deemed necessary or appropriate for the investment of local funds.
- B. That an Authorized Representative of the Participant may be deleted by a written instrument signed by two remaining Authorized Representatives provided that the deleted Authorized Representative (1) is assigned job duties that no longer require access to the Participant's TexPool / TexPool Prime account or (2) is no longer employed by the Participant; and
- C. That the Participant may by Amending Resolution signed by the Participant add an Authorized Representative provided the additional Authorized Representative is an officer, employee, or agent of the Participant;

List the Authorized Representative(s) of the Participant. Any new individuals will be issued personal identification numbers to transact business with TexPool Participant Services.

1. _____

Name

Title

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Phone

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Fax

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Email

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Signature

2. _____

Name

Title

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Phone

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Fax

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Email

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Signature

3. _____

Name

Title

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Phone

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Fax

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Email

_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|_____|

Signature

1. Resolution (continued)

4.

Name	Title
Phone	Fax
Email	
Signature	

List the name of the Authorized Representative listed above that will have primary responsibility for performing transactions and receiving confirmations and monthly statements under the Participation Agreement.

--

Name

In addition and at the option of the Participant, one additional Authorized Representative can be designated to perform only inquiry of selected information. *This limited representative cannot perform transactions.* If the Participant desires to designate a representative with inquiry rights only, complete the following information.

Name	Title
Phone	Fax
Email	

D. That this Resolution and its authorization shall continue in full force and effect until amended or revoked by the Participant, and until TexPool Participant Services receives a copy of any such amendment or revocation. This Resolution is hereby introduced and adopted by the Participant at its regular/special meeting held on the

 day of

,

.

Note: Document is to be signed by your Board President, Mayor or County Judge and attested by your Board Secretary, City Secretary or County Clerk.

--

Name of Participant*

SIGNED

Signature*
Printed Name*
Title*

ATTEST

Signature*
Printed Name*
Title*

2. Delivery Instructions

Please return this document to **TexPool Participant Services:**

Email: texpool@dstsystems.com

Fax: 866-839-3291



**RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025**



ITEM 7

Consider Resolution No. 2025-010, Adopting the New Wholesale Water Rate to be Charged to the City of Chillicothe, Texas, and Take Any Other Action Deemed Necessary.

The City of Chillicothe purchases water from the Greenbelt Municipal and Industrial Water Authority (GMIWA) through the Authority's lines. According to the contract, the cost is subject to adjustments based on any rate changes made by GMIWA.

Recently, GMIWA implemented a nine-cent reduction per 1,000 gallons of water. This reduction is expected to result in a decrease in our costs ranging from \$15,000 to \$18,000. However, per the contract, this will lead to an approximate loss of \$890 in base revenue for Chillicothe.

Sample motion:

I move the Board to approve Resolution No. 2025-010 adopting the new wholesale water rate to be charged to the City of Chillicothe, Texas.

Second _____

Vote For _____ Against _____.

July 24, 2025

Certified Mail

Honorable Cathy Young
Mayor, City of Chillicothe
P.O. Box 546
Chillicothe, Texas 79225

Re: Water Rate Adjustment

Honorable Mayor Young:

The City of Chillicothe is provided water by the Red River Authority of Texas (the Authority) from its Medicine Mound Water System for blending purposes. A contract was initiated between the City and the Authority in 2012, which determines the rate charged to the City, and is based on Greenbelt Municipal and Industrial Water Authority's rate charged to the Authority, which is set each June.

At its July 23, 2025 meeting, the Authority's Board of Directors reviewed and adopted a rate adjustment for the City of Chillicothe. The adjustment corresponds with the rates received by the Authority from Greenbelt Municipal and Industrial Water Authority on July 2, 2025.

Account No. 15-1001-50 City of Chillicothe (adjusted rate effective August 1, 2025)

Minimum:	\$2,661.47 per month
Demand Block 1:	0.86 per 1,000 gallons up to 1, 000,000 gallons
Demand Block 2:	\$3.21 per 1,000 gallons > 1,000,000 gallons

Should you require additional information, please contact us.

Sincerely,

Fabian Heaney
General Manager



RED RIVER AUTHORITY OF TEXAS



RESOLUTION No. 2025-010

STATE OF TEXAS §

COUNTY OF WICHITA §

A RESOLUTION OF THE Board of Directors of the Red River Authority of Texas adopting a new Wholesale Water Rate to be charged to the City of Chillicothe, Texas,

WHEREAS, the Red River Authority of Texas is a Conservation and Reclamation District encompassing all or part of 43 Texas counties located within the Red River Watershed in Texas; and

WHEREAS, the Red River Authority of Texas has a Wholesale Water Purchase Contract with the Greenbelt Municipal and Industrial Water Authority (GMIWA) for treated water; and

WHEREAS, the Red River Authority of Texas has a Wholesale Water Sales Contract with the City of Chillicothe, Texas (COC); and

WHEREAS, the Wholesale Water Purchase Contract with GMIWA is subject to annual adjustments; and

WHEREAS, the Wholesale Water Sales Contract with the COC is subject to annual adjustments in accordance with the any adjustments made by GMIWA to the Authority in its Wholesale Water Purchase Contract; and

WHEREAS, the Red River Authority of Texas received the annual adjustment from GMIWA in July 2025 and prepared notification to the City of Chillicothe of the new rate;

NOW THEREFORE BE IT RESOLVED that the Red River Authority of Texas Wholesale Water Rate for the City of Chillicothe, Texas attached to this Resolution as Exhibit A is hereby adopted effective August 1, 2025, by the Red River Authority of Texas Board of Directors.

PASSED AND APPROVED this the 23rd Day of July, 2025 at a regular scheduled meeting of the Board of Directors by a vote of ____ **FOR** and ____ **AGAINST**.

Jerry Bob Daniel
President

Mary Lou Bradley
Secretary



RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 8

Consider Authorizing the Expenditure of Funds from the TWDB Lockett Grant to Cover Engineering Costs and to Advertise for Bids for the RRA Lockett Water Tower and Waterline Replacement Project, and Take Any Other Action Deemed Necessary.

The Texas Water Development Board completed the close of the grant, and has transferred the \$2,484,000.00 to the escrow account. At this time, the Authority may begin expenditures on the project. We need authorization to move forward with the completion of the engineer design for the 8" waterline, and the elevated water tower, and also to advertise the project for bid. The following pages contain the preliminary engineering cost estimates.

Sample motion:

I move that the Board approve the expenditure of funds from the TWDB Lockett Grant to cover engineering design costs, and authorize advertising for bids for the RRA Lockett Water Tower and Waterline Replacement Project.

Second _____

Vote For _____ Against _____.



RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 9

**Receive a Recommendation from Assistant General Manager to Declare
Excess and Obsolete Equipment as Surplus Property for Sale or Disposal,
and Take Any Other Action Deemed Necessary**

The list of equipment below needs to be designated surplus for sale or disposal.

Miscellaneous Equipment:

Surplus Item	Model	Serial #	Estimated Value	Condition
Welder	Unknown	N/A	\$5.00	Poor
Water Coolers	Playmate	N/A	\$1.00	Poor

Computer Equipment:

Surplus Item	Model	Serial #	Estimated Value	Condition
Dell Optiplex	7020	8DX4V62N	\$5.00	Poor
Dell Optiplex	7040	F9CDN02	\$5.00	Poor
Dell Optiplex	7040	F9CFND2	\$5.00	Poor
Epson Projector	1430Wi	V47F4Z0095L	\$5.00	Poor

Vehicles:

Surplus Item	Model	Serial #	Estimated Value	Condition
2018 1-Ton 2x4	Chevy	1GB3KYCG4JZ189073	\$5,000.00	Fair
2019 3/4-Ton 4x4	Chevy	2GC2KREG8K1185211	\$4,000.00	Poor
2018 1/2-Ton 2x4	Chevy	1GCNCNEC1JZ274818	\$4,000.00	Fair

Lab Equipment:

Surplus Item	Model	Serial #	Estimated Value	Condition
Vacuum Pump	Gast	1007810871	\$50.00	Poor
Vacuum Pump	Gast	011033472	\$50.00	Poor

Sample motion:

I move we designate the provided list of equipment as excess or obsolete and authorize its sale or disposal.

Second _____

Vote for _____ against _____.



RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 10

**Receive a Recommendation from the General Manager, and Consider Approval of
Proposed Revisions to the Authority's Pension Plan with TCDRS, and Take Any Other
Action Deemed Necessary.**

TCDRS has conducted a thorough Economic Rate Modeling Study to evaluate options that incorporate an 8-year vesting period and a 200% employer match at elected rates of 0%, 3%, and 6% as noted in the following pages.

Scenario 6 of the analysis highlights a path for the Authority to consider, which would result in significant cost savings to the Authority, by the adoption of a 0% elected rate. This option would allow the Authority to eliminate employer contributions, perhaps indefinitely. In the current fiscal year, the Authority is projected to contribute approximately \$174,000.00. In the next fiscal year, the Authority has a preliminary budget estimate of \$197,000.00. Under this same Scenario, employee contributions would remain at 7%, while decreasing the vesting period to 8 years, and increasing the employer match to 200% at retirement.

Notably, this Scenario remains fully funded under both average and favorable market conditions. The projections indicate that no additional contributions would be needed until 2029, and only in the unlikely event of unfavorable market conditions. This essentially would make the pension an employee-only funded plan. By moving our vesting and match to where the majority of other plans are in the State, this Scenario would also make us more competitive in the job market.

It is the recommendation of the General Manager that the Authority revise its TCDRS plan to include 8-year vesting, 200% employer matching at retirement, and a 0% elected rate from the Authority. This is a cost savings opportunity that allows the Authority to redirect those funds to other operational or capital needs.

Sample Motion:

I move the Board to approve the proposed revisions to the Authority's Pension Plan with TCDRS, as presented, and authorize the General Manager to take any action deemed necessary to implement the changes.

Second _____

Vote for _____ against _____.



Economic Rate Modeling Study

Reasons for economic rate modeling studies

As plans mature, they accumulate assets. This is a good thing because you want your plan assets to grow. Asset growth is essential for funding your benefits. However, as your plan becomes more mature and your assets grow, your rate will be more volatile from year to year. Economic rate modeling studies can help you understand potential rate volatility and strategies to help you reduce this volatility. They can help you to:

- Get an idea of how much your rate might change from year to year under different economic scenarios
- Determine how likely it is that an elected rate will hold
- See how elected rates and benefit changes can impact future rate stability

Please note that these projections are estimates, your actual rates will depend on future actuarial valuations based on your plan of benefits, plan assets and your plan participants. In addition, the further the projections are from the present, the more uncertain and less reliable the estimates are.

How we estimate the results

We generate potential investment results based on our portfolio using capital market assumptions that are updated annually and published on www.TCDRS.org. Those assumptions, which are created with guidance from outside investment advisors, are forward-looking expectations of the return, the risk of each of our asset classes and the correlation of returns between assets classes.

We run thousands of simulations and provide investment results at the 25th, 50th and 75th percentiles based on our current portfolio. For example, the 75th percentile represents a down market scenario, meaning we expect that there is a 75% chance that actual returns will be greater than the modeled returns. The 25th percentile represents an up-market scenario.

When performing this study, we made the following assumptions:

- No changes in your plan of benefits, unless indicated in the results. One of the strengths of your TCDRS plan is that you can reduce benefits and costs during economic downturns. This gives you an excellent built-in tool to manage costs while still providing secure retirement benefits to your employees.
- No changes in TCDRS' current asset allocation and current capital market assumptions. The TCDRS board routinely adjusts the asset allocation and capital market assumptions to meet long-term goals and to manage year-to-year risk as the markets change.
- Assumptions and methods are consistent with those used in the Dec. 31, 2024 actuarial valuation.
- No demographic gains or losses, for example, actual mortality that is different from the assumed.



Red River Authority Economic Rate Modeling

Erika Aguirre Vasquez, Employer Services Representative

Economic Rate Modeling

- ★ As your plan matures, the assets grow large relative to your payroll.
- ★ This is a **good thing** because asset growth is essential for funding your benefits and higher growth lowers your overall rate.
- ★ However, maturing does mean that your rate will be more volatile from year to year.
- ★ This is because variation in investment results on your larger pool of invested assets is absorbed by your relatively smaller payroll.

Rate Modeling Studies

Can help you:

- ★ Get an idea of how much your rate might change under different economic scenarios
- ★ Determine how likely it is that an elected rate will hold
- ★ See how elected rates and benefit changes can impact future rate stability

Other Considerations

There are significant risks associated with adopting a benefit increase

- ★ A rate increase due to a benefit increase will stack on top of any rate increase due to lower than expected investment returns
- ★ If your payroll declines, it will take a greater portion of your payroll to pay for any retroactive benefit increases such as a retiree COLA or a matching rate increase

Assumptions

- ★ This study assumes the following:
 - No changes in benefits, except as indicated in your study
 - No changes in TCDRS asset allocation
 - No changes in the capital market assumptions
- ★ The further the projection is in the future, the more the uncertainty

Economic Rate Modeling

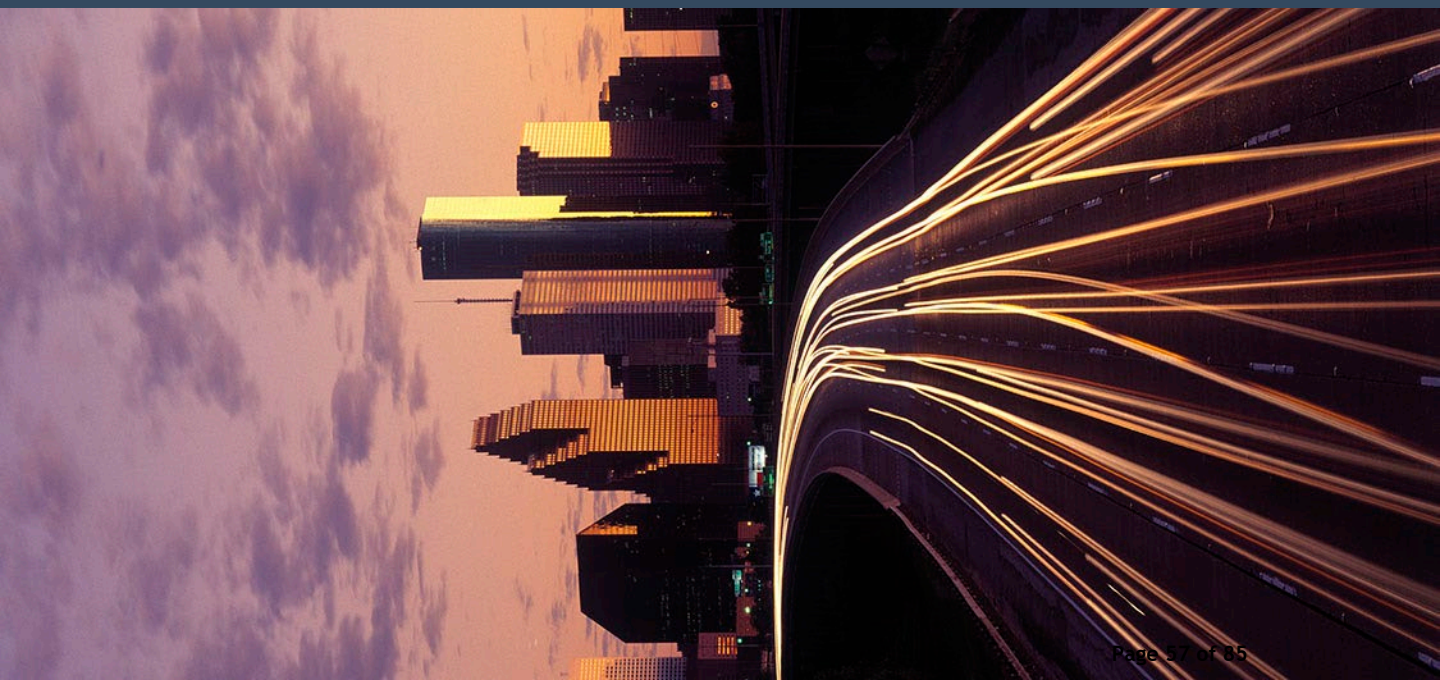
- ★ Models rates under various economic scenarios.
- ★ Uses TCDRS' current asset allocation and capital market assumptions. Capital market assumptions are forward-looking projections of the expected return, volatility and correlation of every asset class.
- ★ Runs thousands of multiyear simulations to determine up, average and down market investment return scenarios.

Annual Geometric Returns

Year Period Ending	2025	2026	2027	2028	2029
Down Market (75 th Percentile)	0.09%	2.20%	3.15%	3.72%	4.12%
Average Market (50 th Percentile)	7.50%	7.50%	7.50%	7.50%	7.50%
Up Market (25 th Percentile)	15.45%	13.06%	12.02%	11.40%	10.98%

*Based on current TCDRS capital market assumptions and target asset portfolio

Study Results



Scenario 6 – No Elected Rate, 8-Year Vesting & 200% Employer Matching (Past & Future)

	2026	2027	2028	2029	2030	2031
Down Market (75 th Percentile)	0.00%	0.00%	0.00%	0.52%	2.07%	3.78%
Average Market (50 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Up Market (25 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer eliminates their elected rate, lowers their vesting requirement to 8 years of service and increases employer matching to 200% for past & future deposits beginning in 2026.

Scenario 6 – No Elected Rate, 8-Year Vesting & 200% Employer Matching (Past & Future) (continued)

	2024	2025	2026	2027	2028	2029
Down Market (75 th Percentile)	127.9%	127.1%	123.7%	119.6%	114.9%	109.8%
Average Market (50 th Percentile)	127.9%	128.9%	128.2%	127.5%	126.9%	126.0%
Up Market (25 th Percentile)	127.9%	130.9%	133.1%	136.2%	140.1%	144.4%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer eliminates their elected rate, lowers their vesting requirement to 8 years of service and increases employer matching to 200% for past & future deposits beginning in 2026.

Scenario 7 – 3.00% Elected Rate, 8-Year Vesting & 200% Employer Matching (Past & Future)

	2026	2027	2028	2029	2030	2031
Down Market (75 th Percentile)	0.00%	0.00%	0.00%	0.00%	1.03%	2.62%
Average Market (50 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Up Market (25 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer lowers their elected rate to 3.00% and their vesting requirement to 8 years of service, and increases employer matching to 200% for past and future deposits beginning in 2026.

Scenario 7 – 3.00% Elected Rate, 8-Year Vesting & 200% Employer Matching (Past & Future) (continued)

	2024	2025	2026	2027	2028	2029
Down Market (75 th Percentile)	127.9%	127.1%	124.4%	121.1%	117.1%	112.6%
Average Market (50 th Percentile)	127.9%	128.9%	129.0%	129.0%	129.1%	129.0%
Up Market (25 th Percentile)	127.9%	130.9%	133.9%	137.7%	142.3%	147.5%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer lowers their elected rate to 3.00% and their vesting requirement to 8 years of service, and increases employer matching to 200% for past and future deposits beginning in 2026.

Scenario 8 – 6.00% Elected Rate, 8-Year Vesting & 200% Employer Matching (Past & Future)

	2026	2027	2028	2029	2030	2031
Down Market (75 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	1.24%
Average Market (50 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Up Market (25 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer lowers their elected rate to 6.00% and their vesting requirement to 8 years of service, and increases employer matching to 200% for past and future deposits beginning in 2026.

Scenario 8 – 6.00% Elected Rate, 8-Year Vesting & 200% Employer Matching (Past & Future) (continued)

	2024	2025	2026	2027	2028	2029
Down Market (75 th Percentile)	127.9%	127.1%	125.1%	122.5%	119.4%	115.6%
Average Market (50 th Percentile)	127.9%	128.9%	129.7%	130.5%	131.4%	132.0%
Up Market (25 th Percentile)	127.9%	130.9%	134.6%	139.2%	144.6%	150.6%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer lowers their elected rate to 6.00% and their vesting requirement to 8 years of service, and increases employer matching to 200% for past and future deposits beginning in 2026.

Scenario 9 – No Elected Rate, 8-Year Vesting & 225% Employer Matching (Past & Future)

	2026	2027	2028	2029	2030	2031
Down Market (75 th Percentile)	0.00%	0.54%	1.66%	2.98%	4.49%	6.15%
Average Market (50 th Percentile)	0.00%	0.00%	0.06%	0.23%	0.40%	0.65%
Up Market (25 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer eliminates their elected rate, lowers their vesting requirement to 8 years of service and increases employer matching to 225% for past & future deposits beginning in 2026.

Scenario 9 – No Elected Rate, 8-Year Vesting & 225% Employer Matching (Past & Future) (continued)

	2024	2025	2026	2027	2028	2029
Down Market (75 th Percentile)	123.9%	122.6%	118.9%	114.8%	110.3%	105.6%
Average Market (50 th Percentile)	123.9%	124.4%	123.3%	122.3%	121.2%	120.0%
Up Market (25 th Percentile)	123.9%	126.3%	128.0%	130.6%	133.8%	137.6%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer eliminates their elected rate, lowers their vesting requirement to 8 years of service and increases employer matching to 225% for past & future deposits beginning in 2026.

Scenario 10 – 3.00% Elected Rate, 8-Year Vesting & 225% Employer Matching (Past & Future)

	2026	2027	2028	2029	2030	2031
Down Market (75 th Percentile)	0.00%	0.29%	1.19%	2.38%	3.85%	5.54%
Average Market (50 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Up Market (25 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer lowers their elected rate to 3.00% and their vesting requirement to 8 years of service, and increases employer matching to 225% for past and future deposits beginning in 2026.

Scenario 10 – 3.00% Elected Rate, 8-Year Vesting & 225% Employer Matching (Past & Future) (continued)

	2024	2025	2026	2027	2028	2029
Down Market (75 th Percentile)	123.9%	122.6%	119.6%	116.1%	111.9%	107.2%
Average Market (50 th Percentile)	123.9%	124.4%	124.0%	123.7%	123.4%	122.8%
Up Market (25 th Percentile)	123.9%	126.3%	128.7%	132.0%	136.0%	140.5%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer lowers their elected rate to 3.00% and their vesting requirement to 8 years of service, and increases employer matching to 225% for past and future deposits beginning in 2026.

Scenario II – 6.00% Elected Rate, 8-Year Vesting & 225% Employer Matching (Past & Future)

	2026	2027	2028	2029	2030	2031
Down Market (75 th Percentile)	0.00%	0.04%	0.67%	1.59%	2.77%	4.23%
Average Market (50 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Up Market (25 th Percentile)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer lowers their elected rate to 6.00% and their vesting requirement to 8 years of service, and increases employer matching to 225% for past and future deposits beginning in 2026.

Scenario 11 – 6.00% Elected Rate, 8-Year Vesting & 225% Employer Matching (Past & Future) (continued)

	2024	2025	2026	2027	2028	2029
Down Market (75 th Percentile)	123.9%	122.6%	120.4%	117.5%	114.0%	110.0%
Average Market (50 th Percentile)	123.9%	124.4%	124.8%	125.1%	125.5%	125.7%
Up Market (25 th Percentile)	123.9%	126.3%	129.5%	133.4%	138.1%	143.4%

* Projections Based on December 31, 2024 actuarial valuation. These results assume employer lowers their elected rate to 6.00% and their vesting requirement to 8 years of service, and increases employer matching to 225% for past and future deposits beginning in 2026.



Questions?

www.TCDRS.org



RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 11

Consider Adopting Resolution No. 2025-011, Amending Chapter 1 – General Administration of the Administrative Policy and Procedure Manual to include the Revisions of the Authority’s Pension Plan with TCDRS, and Take Any Other Action Deemed Necessary.

Sample Motion:

I move the Board to adopt Resolution No. 2025-011, amending Chapter 1 – General Administration of the Administrative Policy and Procedure Manual to include the revisions of the Authority’s pension plan with TCDRS, as presented.

Second _____

Vote for _____ against _____.



CHAPTER 1

1.3.20 General Attitude

One of the most essential attributes of any job with the Authority is the general attitude expressed toward the public, the assignment, and other employees, together with the ability to understand and follow instructions in a team-like manner. An employee's basic attitude affects all those encountered. Each employee shall do his or her part in order to provide a conducive atmosphere in which to work. All employees are expected to conduct themselves with the best interest of the Authority and the public in mind, while adhering to the guidelines and procedures set forth by the Authority's General Policy. Opportunities for advancement will depend greatly upon an employee's expressed attitude.

1.3.21 Reports

The Authority is responsible for the operation of all its activities first to the Directors, to other state agencies, and to the public. The filing of reports is necessary for the proper operation of the Authority. As an employee, it is essential that accurate, informative, and punctual reports be filed according to various responsibilities. Supervisors will instruct employees as to the proper procedures in compiling and punctual filing of any reports that may be required.

1.3.22 Payroll Intervals

The Authority authorizes payment of the payroll twice per month. All classified employees shall complete the *Authorization Agreement for Direct Deposit* with the required accompanying documentation to be properly set up at the employee's bank for all payroll checks to be directly deposited into the bank account so selected by the employee. Acknowledgment of the direct deposits is issued on the fifteenth and last day of each month. If those dates fall on the weekend or a scheduled holiday, the direct deposits will be issued to the bank on the day immediately preceding the weekend or holiday.

1.3.23 Payroll Deductions

Federal employee withholding and social security contributions will be deducted automatically each pay period. The amount of each contribution or deduction will be made in accordance with the current rates in effect, and will be calculated on the gross earnings. Group insurance, and other authorized deductions may be made from gross payroll at the employee's option. Any deductions other than the described mandatory deductions must be approved by the Controller.

1.3.24 Retirement Plans

All classified employees of the Authority who receive compensation for personnel services by a certified payroll warrant shall participate in the Texas County and District Retirement System (TCDRS). The contribution is calculated at the rate of seven percent (7%) of the employee's gross salary, The Authority may match the employee's contribution up to 100%, pending Board of Directors approval.

Deleted: , and is matched 100% by the Authority



CHAPTER 1

The contributed funds are held by TCDRS, and the employee will receive a statement of his or her deposits and interest earnings annually. Participating employees shall be deemed vested after eight consecutive years of service to the Authority. Retirement eligibility is determined by the "Rule of 80", where the sum of the employee's age and tenure must total 80 years, or by the employee reaching 30 years of service, or the employee reaching the age of 60 with 10 years of service. The total retirement benefit is 200% of the total contribution amount in the employee's account.

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Should an employee leave the Authority before attaining retirement criteria, the employee may only receive the total employee's contribution plus accrued interest earned.

The Authority also offers a 457 deferred compensation plan from Security Benefit. This plan is strictly voluntary and is offered upon employment. Additionally, enrollment and changes to the plan are allowed during open enrollment, which is the first two weeks of each month during the calendar year. The Authority does not contribute to this plan, nor does it manage the plan. All investment changes are strictly between the employee and the Plan's representative. Additional information on the plan options can be obtained by request.

The General Manager and senior management shall prepare for future retirements and workforce changes by ensuring position classifications are reviewed or updated annually, and by making succession plans for key staff and personnel.

1.3.25 Medical Insurance

Classified full-time employees (FTEs) will be covered under a group medical insurance and dental program, if available, following two full months of employment. Each FTE shall be provided a current schedule of benefits and claim procedures at the time of employment. It is the employee's responsibility to ensure all eligible claims are filed with the insurance company. FTEs may elect to carry their dependents under the same group insurance program at the rate adopted by the Authority. Dependent coverage for an FTE is also available following two full months of employment. Other supplemental coverages may be available on a voluntary basis.

An employee who has met the retirement criteria listed in Section 1.3.24, is under the age of 65, and elects to retire may join a Pre Sixty-Five Retiree Health Plan, if offered by the current health insurance carrier at the time of retirement, until the retiree reaches the age of 65 years or becomes enrolled in any other type of medical insurance such as Medicare, whichever occurs first. The cost of the Pre Sixty-Five Health Insurance Plan will be 100% of the retiree's responsibility. This entitlement is totally dependent upon the insurance carrier's policy toward retirees. Only employees who separate from the Authority through retirement are eligible to participate. Terminated or voluntary resignations are not eligible. An employee who separates employment under any condition will be provided the opportunity to retain all or part of the group insurance at his or her own expense and at the Authority's current rate for a period not to exceed eighteen (18) months.

Under certain circumstances, an additional six (6) months extension may be granted to qualified applicants under the Consolidated Omnibus Budget Reconciliation Act of 1985.



RED RIVER AUTHORITY OF TEXAS



RESOLUTION

No. 2025-011

STATE OF TEXAS §
COUNTY OF WICHITA §

A RESOLUTION OF THE BOARD OF DIRECTORS AMENDING THE ADMINISTRATIVE POLICY AND PROCEDURE MANUAL.

WHEREAS, the Red River Authority of Texas Board of Directors adopted an Administrative Policy and Procedure Manual on October 28, 1980 to direct and carry out policies sanctioned by the Board of Directors; and

WHEREAS, from time to time the Red River Authority of Texas desires to amend those policies by Resolution of the Board of Directors; and

WHEREAS, the General Manager has caused review of Chapter 1 – General Administration, and has provided a replacement chapter for review and adoption; and

NOW, THEREFORE, it is hereby resolved that the Red River Authority of Texas Administrative Policy and Procedure Manual Chapter 1, as amended and attached to this Resolution as Exhibit A, is hereby adopted effective July 23, 2025, by the Red River Authority of Texas Board of Directors.

PASSED AND APPROVED this the 23rd day of July, 2025.

Jerry Bob Daniel
President

Mary Lou Bradley
Secretary



**RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025**



ITEM 12

Consider Authorizing the General Manager to Negotiate and Execute a Supplemental Easement Agreement for the Benefit of Southwestern Electric Power Company in the Amount of \$2,000.00, and Take Any Other Action Deemed Necessary.

The Authority owns property located within the area impacted by Southwestern Electric Power Company's (SWEPCO) Clarendon to Jericho Transmission Improvements Project. This project involves the rebuilding of approximately 20 miles of 69-kilovolt transmission line to improve system reliability and meet updated safety standards.

As part of this effort, SWEPCO has submitted a supplemental easement offer in the amount of \$2,000.00. The proposed agreement is intended to accommodate revised design specifications and ensure the safe construction, operation, and maintenance of the upgraded transmission line across Authority-owned land.

Approval would enable the General Manager to finalize and execute the supplemental easement agreement and take any additional actions necessary to complete the process.

Sample Motion:

I move the Board to authorize the General Manager to negotiate and execute the supplemental easement agreement for the benefit of SWEPCO.

Second _____

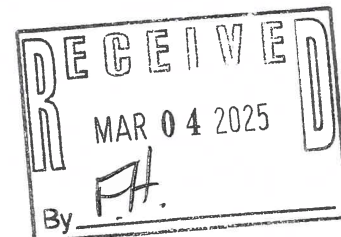
Vote for _____ against _____.



February 25, 2025

IMPORTANT MESSAGE ABOUT YOUR PROPERTY

The Red River Authority of Texas
P. O. Box 240
Wichita Falls, Texas 76307



Re: Clarendon to Jericho – Supplemental Easement Offer

Dear Neighbor,

You are receiving this letter because you own property or live in the area that's part of Southwestern Electric Power Company's (SWEPCO) Clarendon to Jericho Transmission Improvements Project.

The project involves rebuilding about 20 miles of 69-kilovolt transmission line in the Clarendon area.

In preparation for this project, SWEPCO representatives look to supplement an existing easement on your property to meet updated standards for the safe construction, operation and maintenance of the transmission line.

As part of this process, SWEPCO representatives ask that you please:

- Review the enclosed Supplemental Easement Offer, which modifies the company's rights on your property
- Review the enclosed Survey Exhibit, which displays the approximate location of the easement
- Review the enclosed Easement Payment Schedule, which includes SWEPCO's offer based on its assessed value, and W-9
- Complete the enclosed ROW Information Checklist, which alerts us to gates, pets, children, septic systems and other things on your property that we should be aware of

Percheron serves as SWEPCO's right-of-way representative for this project. An agent plans to contact you soon to discuss your offer.

After talking with an agent, please sign and date each document, have the Supplemental Easement Offer documents notarized, and return all documents in the enclosed self-addressed, stamped envelope. You can then expect a check in the agreed-upon amount, along with a copy of the fully executed easement documents.

Please contact me at 432-967-9088 or james.fox@percheronllc.com if you have any questions. Thank you in advance for your prompt response.

Sincerely,

Hoot Fox

Hoot Fox
Right-of-Way Agent
Percheron represents SWEPCO

[Handwritten signature]
2025.03.04

Enclosures: Supplemental Easement, Survey Exhibit, Easement Payment Schedule, ROW Information Checklist and W-9



RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 13

Other Business as the Board May Deem Appropriate:

- a. Board Committee Reports
- b. General Manager's Report
- c. Assistant General Manager's Report
- d. Administration Manager's Report
- e. Controller's Report



RED RIVER AUTHORITY OF TEXAS
BOARD OF DIRECTORS MEETING
JULY 23, 2025



ITEM 14

Comments from the Directors and/or Suggestions for Future Agenda Items.



RED RIVER AUTHORITY OF TEXAS
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ITEM 15

Adjourn Meeting.
